**Total of all A&G Exclusions in Formula Input Format ("Shareholder + Other" and Incentive Compensation)**

The following matrix presents the exclusions to be entered into the Schedule 20 exclusions matrix and associated notes.
Presented in same format as Schedule 20.
See "Shareholder and Other" and "Incentives" worksheets for contributions to these exclusions.

| Note 1: Itemization of exclusions | | Col 1 | Col 2 | Col 3 | Col 4 | |
|---|---|---|---|---|---|---|
| Line | Acct. | Total Amount Excluded (Sum of C1 to C4) | Shareholder Exclusions or Other Adjustments | Franchise Requirements | NOIC | PBOPs | Source of Yellow-shaded Inputs |
| 24 | 920 | $218,319,293 | -$3,198,767 | | $221,518,060 | | Sum of "Shareholder and Other" and Incentives sheets |
| 25 | 921 | -$141,124 | -$141,124 | | $0 | | Sum of "Shareholder and Other" and Incentives sheets |
| 26 | 922 | -$110,782,559 | -$3,368,817 | | -$107,413,742 | | Sum of "Shareholder and Other" and Incentives sheets |
| 27 | 923 | $381,128 | $381,128 | | $0 | | Sum of "Shareholder and Other" and Incentives sheets |
| 28 | 924 | -$5,079,298 | -$5,079,298 | | $0 | | Sum of "Shareholder and Other" and Incentives sheets |
| 29 | 925 | $129,639,294 | $129,639,294 | | $0 | | Sum of "Shareholder and Other" and Incentives sheets |
| 30 | 926 | $6,117,382 | $6,117,382 | | $0 | $0 | Sum of "Shareholder and Other" and Incentives sheets |
| 31 | 927 | NA | NA | NA | NA | NA | Not applicable, not yellow shaded |
| 32 | 928 | $12,248,677 | $12,248,677 | | $0 | | Sum of "Shareholder and Other" and Incentives sheets |
| 33 | 929 | $0 | $0 | | $0 | | Sum of "Shareholder and Other" and Incentives sheets |
| 34 | 930.1 | $0 | $0 | | $0 | | Sum of "Shareholder and Other" and Incentives sheets |
| 35 | 930.2 | $54,893,633 | $54,893,633 | | $0 | | Sum of "Shareholder and Other" and Incentives sheets |
| 36 | 931 | $0 | $0 | | $0 | | Sum of "Shareholder and Other" and Incentives sheets |
| 37 | 935 | $529,219 | $529,219 | | $0 | | Sum of "Shareholder and Other" and Incentives sheets |

**Note 2: Non-Officer Incentive Compensation ("NOIC") Adjustment**

Adjust NOIC by excluding accrued NOIC Amount and replacing with the actual non-capitalized A&G NOIC payout.

| | | Amount | Source | Source of Yellow-shaded Inputs |
|---|---|---|---|---|
| a | Accrued NOIC Amount: | $214,827,485 | SCE Records | Incentives Worksheet, Section 1 |
| b | Actual A&G NOIC payout: | -$6,690,575 | Note 2, d | |
| c | Adjustment: | $221,518,060 | | |

**Changed from -$5,665,024 to -$6,690,575 due to inadvertent error**

Actual non-capitalized NOIC Payouts:

| | Department | Amount | Source | Source of Yellow-shaded Inputs |
|---|---|---|---|---|
| d | A&G | -$6,690,575 | SCE Records and Workpapers | Incentives Worksheet, Section 2 |
| e | Other | -$2,367,677 | SCE Records and Workpapers | Incentives Worksheet, Section 2 |
| f | TDBU | -$7,010,489 | SCE Records and Workpapers | Incentives Worksheet, Section 2 |
| g | Total: | -$16,068,741 | Sum of d to f | |

**Changed from -$2,184,762 to $2,367,677 due to inadvertent error**

**Changed from -$8,218,955 to $7,010,489 due to inadvertent error**

**Note 3: PBOPs Exclusion Calculation**

| | | Amount | Note: | Source of Yellow-shaded Inputs |
|---|---|---|---|---|
| a | Current Authorized PBOPs expense amount: | $0 | See instruction #4 | |
| b | Prior Year Authorized PBOPs Expense Amount: | $0 | Authorized PBOPs Expense Amount during Prior Year | Authorized PBOPs Expense Amount during Prior Year |
| c | Prior Year FF1 PBOPs expense: | $0 | SCE Records | SCE Records |
| d | PBOPs Expense Exclusion: | $0 | c - b | |

**A&G "Shareholder or Other Exclusions" workpapers**

**1) Shareholder Exclusions for A&G Accounts 920-935:**

| Line | Account | Shareholder Exclusion | Notes: |
|---|---|---|---|
| 1a | 920 | $1,546,204 | See ShareholderExclusions tab for detail |
| 1b | 921 | $213,699 | See ShareholderExclusions tab for detail |
| 1c | 923 | -$3,126 | See ShareholderExclusions tab for detail |
| 1d | 925 | $149,368,803 | See ShareholderExclusions tab for detail |
| 1e | 926 | $721,073 | See ShareholderExclusions tab for detail |
| 1f | 928 | $1,628 | See ShareholderExclusions tab for detail |
| 1g | 930.2 | $32,945,017 | See ShareholderExclusions tab for detail |
| | Total Shareholder: | $184,793,299 | |

**2) Other Exclusions for A&G Accounts 920-935:**

The following additional items have been determined to be not appropriate for inclusion in transmission rates, and therefore have been excluded as "Other Exclusions" in Note 1 to Schedule 20, Column 1.

| Line | Account | Other Exclusions | Item |
|---|---|---|---|
| 2a | 920 | $448,293 | Generation, Hydro, Nuclear, Solar, and SSID 100% CPUC costs |
| 2b | 920 | $310,562 | Affiliate Charges |
| 2c | 920 | $8,857,871 | Customer Service Re-Platform Memo Account (CSRPMA) |
| 2d | 920 | $174,642 | California Consumer Privacy Act Memo Account (CCPAMA) |
| 2e | 920 | $218,082 | Cybersecurity Gap Analysis Workplan Cost Memo Account (CGAWCMA) |
| 2f | 920 | $302,670 | ICE 2.0 Calculator Development Memo Account (ICE2MA) |
| 2g | 921 | -$354,823 | SSID 100% CPUC costs |
| 2h | 923 | $384,253 | High Distributed Energy Resources Consulting Funds Balancing Acct.(HiDERCFBA) |
| 2i | 924 | -$5,079,298 | Nuclear Decommissioning Adjustment Mechanism (NDAM) |
| 2j | 925 | $179,178 | Nuclear General Functions and SONGS Settlement Costs |
| 2k | 925 | $158,250,000 | 2024 Wildfire Reserve subject to cash treatment |
| 2l | 925 | -$187,286,502 | Post 2018 Wildfire Events expenses subject to cash treatment |
| 2m | 925 | $9,127,815 | Risk Management Balancing Account (RMBA) |
| 2n | 926 | $4,308,026 | Generation, Nuclear and Hydro 100% CPUC costs |
| 2o | 928 | $6,479,160 | Energy Resource Recovery Account (ERRA) |
| 2p | 928 | $3,596,645 | Public Purpose Programs Adjustment Mechanism (PPPAM) |
| 2q | 928 | $119,468 | Litigation Cost Tracking Account (LCTA) |
| 2r | 928 | $383,976 | Avoided Cost Calculator Memo Account (ACCMA) |
| 2s | 928 | $1,667,801 | Integrated Resource Planning Costs Memo Account (IRPCMA) |
| 2t | 930.2 | -$1,108,003 | Accounting Suspense |
| 2u | 930.2 | $2,514,174 | Provision for Doubtful Accounts - Non-Shareholder Related |
| 2v | 930.2 | $5,508,685 | Electric Program Investment Charge balancing acct. (EPICBA) |
| 2w | 930.2 | $14,950,604 | Nuclear - PV |
| 2x | 930.2 | $83,155 | Distributed Resources Plan Memo Account (DRPMA) |
| 2y | 935 | -$291 | Demand Response |
| 2z | 935 | $529,510 | SSID 100% CPUC costs |
| | Total Other: | $24,565,655 | |

**3) Order 668 Amount Transferred from O&M Accounts 569.**

This amount of costs is transferred from O&M accounts 569.100, 569.200, and 569.300:

Transfer to A&G account 920: $49,078,477

**4) Total "Shareholder and Other" Input Exclusions for Column 1, Lines 24-37 of Schedule 20**

(In Formula Input Format)

| Line # | Acct. | Col 1 Shareholder or Other Exclusions | Calculation |
|---|---|---|---|
| **24** | 920 | -$37,220,152 | Line 1a + (2a to 2f) - 3 |
| **25** | 921 | -$141,124 | Line 1b + 2g |
| **26** | 922 | | |
| **27** | 923 | $381,128 | Line 1c + 2h |
| **28** | 924 | -$5,079,298 | Line 2i |
| **29** | 925 | $129,639,294 | Line 1d + (2j to 2m) |
| **30** | 926 | $5,029,099 | Line 1e + 2n |
| **31** | 927 | | |
| **32** | 928 | $12,248,677 | Line 1f + (2o to 2s) |
| **33** | 929 | | |
| **34** | 930.1 | | |
| **35** | 930.2 | $54,893,633 | Line 1g + (2t to 2x) |
| **36** | 931 | | |
| **37** | 935 | $529,219 | Line 2y to 2z |
| Total All "Shareholder or Other": | | $160,280,477 | |

**A&G Incentive Compensation Adjustments Calculations**

**A) A&G Non-Officer Incentive Compensation (NOIC) Adjustments**

(NOIC includes Short-Term Incentive Plan, Augmented Bonus, and Non-Officer Executive Incentive Compensation, as well as any plans which replace these).

**1) Calculation of capitalized portion of NOIC costs in Account 920:**

| Line | Item | Amount | Source or Calculation | |
|---|---|---|---|---|
| 1 | Accrued NOIC | $214,827,485 | Included in Account 920 | |
| 2 | Capitalization rate | 50.0% | CPUC GRC Decision for Test Year | 2021 |
| 3 | Capitalized NOIC | $107,413,742 | L1 * L2 | |

**2) Calculation of NOIC Payouts:**

| Line | Item | Amount | Source or Calculation |
|---|---|---|---|
| 1 | Actual NOIC Payout | $175,513,602 | In |
| 2 | Authorized NOIC Payout | $91,345,001 | |
| 3 | NOIC Payout To Be Recovered | $91,345,001 | L |

**Changed from $76,894,204 to $73,078,965 due to inadvertent error**

**Changed from $29,654,864 to $25,861,361 due to inadvertent error**

| | Business Unit | Actual Payout | | NOIC Payout To Be Recovered | Allocated Capitalized NOIC | Non-Capitalized NOIC |
|---|---|---|---|---|---|---|
| | | A | B = Col A / L7 | C = Section 2, L3 * B | D = Section 1, L3 * B | E = C - D |
| 4 | A&G | $73,078,965 | 42% | $38,033,509 | $44,724,084 | -$6,690,575 |
| 5 | Other | $25,861,361 | 15% | $13,459,390 | $15,827,067 | -$2,367,677 |
| 6 | Trans. And Dist. Business Unit | $76,573,275 | 44% | $39,852,102 | $46,862,590 | -$7,010,489 |
| 7 | Totals | $175,513,602 | 100% | $91,345,001 | $107,413,742 | -$16,068,741 |

**Changed from $111,559,977 to $76,573,275 due to inadvertent error**

Instruction for Lines 4-6, Column A: "Actual Payout" amount is to be the actual amount paid out in the Prior Year.

**Actual non-capitalized NOIC Payouts**

(In Formula Input Format for input to Schedule 20, Note 2)

| | Department | Amount | Source |
|---|---|---|---|
| **d** | A&G | -$6,690,575 | Line 4, column E above |
| **e** | Other | -$2,367,677 | Line 5, column E above |
| **f** | Trans. And Dist. Business Unit | -$7,010,489 | Line 6, column E above |
| | Total: | -$16,068,741 | |

**B) A&G Officer Executive Incentive Compensation (OEIC) Adjustments**

**3) Calculation of capitalized portion of OEIC costs in Account 920:**

| Line | Item | Amount | Source or Calculation | |
|---|---|---|---|---|
| 1 | Accrued OEIC | $4,561,068 | Included in Account 920. | |
| 2 | Capitalization rate | 50.0% | CPUC GRC Decision for test year: | 2021 |
| 3 | Capitalized OEIC | $2,280,534 | L1 * L2 | |

**4) Calculation of OEIC Payouts:**

| Line | Item | Amount | Source or Calculation |
|---|---|---|---|
| 1 | Actual OEIC Payout | $4,401,956 | Section 4, L4 |
| 2 | Authorized OEIC Payout | $17,372,267 | Incentive Caps, Line 2, Col. D |
| 3 | OEIC Payout To Be Recovered | $4,401,956 | Lesser of Line 1 or Line 2 |

| | Business Unit | Actual Payout | % of Total Payout | OEIC Payout To Be Recovered | Allocated Capitalized OEIC | Non-Capitalized OEIC |
|---|---|---|---|---|---|---|
| | | A | B | C = Section 4, L3 * B | D = Section 3, L3 * B | E = C - D |
| 4 | A&G | $4,401,956 | 100% | $4,401,956 | $2,280,534 | $2,121,422 |

Instruction for Line 4: "Actual Payout" amount is to be the actual amount paid out in the Prior Year.

**5) Calculation of capitalized portion of SERP costs in Account 926:**

| Line | Item | Amount | Source or Calculation | |
|---|---|---|---|---|
| 1 | Accrued SERP | $9,680,288 | Included in Account 926. | |
| 1a | Accrued SERP subject to capitalization | $2,176,566 | Included in Account 926. | |
| 2 | Capitalization rate | 50.0% | CPUC GRC Decision for test year: | 2021 |
| 3 | Capitalized SERP | $1,088,283 | L1a * L2 | |
| 4 | Actual SERP Payout | $9,680,288 | Section 5, L1 | |
| 5 | Authorized SERP | $12,101,720 | Incentive Caps, Line 3, Col. D | |
| 6 | SERP Payout To Be Recovered | $9,680,288 | Lesser of Line 1 or Line 2 | |

| | Business Unit | Actual Payout | % of Total Payout | SERP Payout To Be Recovered | Allocated Capitalized SERP | Non-Capitalized SERP |
|---|---|---|---|---|---|---|
| | | A | B | C = Section 5, L6 * B | D = Section 5, L3 * B | E = D - C |
| 7 | A&G | $9,680,288 | 100% | $9,680,288 | $1,088,283 | $8,592,005 |

**C) A&G Long Term Incentive Compensation (LTI) Adjustments**

**6)**

| Line | Item | Amount | Source or Calculation |
|---|---|---|---|
| 1 | Accrued LTI Payout | $31,581,739 | Included in Account 920. |
| 2 | Authorized LTI Payout | $0 | Exclude 100%. |
| 3 | LTI Payout To Be Recovered | $0 | Lesser of Line 1 or Line 2 |

Note: LTI is not capitalized.

**D) A&G Summary of Incentive Compensation Adjustment Calculations**

**7) Adjustments to Account 920:**

| Line | Item | Amount | Source |
|---|---|---|---|
| 1 | Deduct Accrued OEIC | $4,561,068 | Section 3, L1 |
| 2 | Add Non-Capitalized OEIC | -$2,121,422 | Section 4, L4, Col E |
| 3 | Deduct Accrued LTI | $31,581,739 | Section 6, L1 |
| 4 | Total | $34,021,385 | |

**8) Adjustments to Account 922:**

| Line | Item | Amount | Source |
|---|---|---|---|
| 1 | Deduct Capitalized NOIC | $107,413,742 | Section 1, L3 |
| 2 | Deduct Capitalized OEIC | $2,280,534 | Section 3, L3 |
| 3 | Deduct Capitalized SERP | $1,088,283 | Section 5, L3 |
| 4 | Total | $110,782,559 | |

**9) Adjustments to Account 926:**

| Line | Item | Amount | Source |
|---|---|---|---|
| 1 | Add Non-Capitalized SERP | -$8,592,005 | Section 5, L4, Col C - Section 5, L4, Col D |
| 2 | Exclude Accrued SERP | $9,680,288 | Section 5, L1 |
| 3 | Total | $1,088,283 | |

**E) Total All A&G Incentive Compensation Adjustments**

**10) Total Incentive Compensation Input Adjustments for Columns 1 and 3, Lines 24-37 of Schedule 20**

(In Formula Input Format)

| Line | Acct. | Col 1 Shareholder Exclusions or Other Adjustments | Source | Col 3 NOIC | Source |
|---|---|---|---|---|---|
| **24** | 920 | $34,021,385 | Sec. 7, L4 | $0 | Not an input in formula |
| **25** | 921 | | | | |
| **26** | 922 | -$3,368,817 | Sec. 8, L2 and L3 (enter neg) | -$107,413,742 | Sec. 1, L3 (enter negative) |
| **27** | 923 | | | | |
| **28** | 924 | | | | |
| **29** | 925 | | | | |
| **30** | 926 | $1,088,283 | Sec. 9, L3 | | |
| **31** | 927 | | Not an input in formula | | Not an input in formula |
| **32** | 928 | | | | |
| **33** | 929 | | | | |
| **34** | 930.1 | | | | |
| **35** | 930.2 | | | | |
| **36** | 931 | | | | |
| **37** | 935 | | | | |

**Incentive Compensation Caps**

| Line | Column | A | B | C | D = A * (1+B) ^ C | E |
|---|---|---|---|---|---|---|
| | **Incentive Type** | **Caps per GRC for 2018** | **Escalation Factor** | **Years of Escalation** | **Escalated Cap for Prior Year** | **Actual $ Paid in Prior Year** |
| 1 | NOIC | $76,500,000 | 3% | 6 | $91,345,001 | $175,513,602 |
| 2 | OEIC | $14,549,000 | 3% | 6 | $17,372,267 | $4,401,956 |
| 3 | SERP | $10,135,000 | 3% | 6 | $12,101,720 | $9,680,288 |

**Shareholder Exclusions in June 15, 2025 Draft Annual Update**

Schedule 20, Lines 24-37, Column 1 for the following accounts:

| Account | Amount | Title | Description |
|---|---|---|---|
| 920 | $132,655 | LAM Shareholder Licensing Activities-Eastern | Includes labor and other expenses associated with real estate licensing and leasing activities performed by Real Properties personnel for shareholder funded activities. |
| 920 | $845,046 | LAM Shareholder Licensing Activities-Metro | Includes labor and other expenses associated with real estate licensing and leasing activities performed by Real Properties personnel for shareholder funded activities. |
| 920 | $214,952 | LAM Shareholder Licensing Activities-Northern | Includes labor and other expenses associated with real estate licensing and leasing activities performed by Real Properties personnel for shareholder funded activities. |
| 920 | $275,275 | LAM Shareholder Licensing Activities-Southern | Includes labor and other expenses associated with real estate licensing and leasing activities performed by Real Properties personnel for shareholder funded activities. |
| 920 | $16,599 | Shareholder Licensing and Land Services | Includes costs incurred by Real Properties for shareholder funded activities. |
| 920 | $59,522 | AB560 Shareholder | Includes labor and other expenses for shareholder funded activities related to AB560. |
| 920 | $2,155 | External Engagement Planning Shareholder | Includes expenses for shareholder funded activities related to clean energy. |
| **Total 920:** | $1,546,204 | | |

| Account | Amount | Title | Description |
|---|---|---|---|
| 921 | $503 | Audit Services | Includes labor and other expenses by Audit Services for shareholder funded activities. |
| 921 | $22,321 | LAM Shareholder Licensing Activities-Eastern | Includes labor and other expenses associated with real estate licensing and leasing activities performed by Real Properties personnel for shareholder funded activities. |
| 921 | $35,774 | LAM Shareholder Licensing Activities-Northern | Includes labor and other expenses associated with real estate licensing and leasing activities performed by Real Properties personnel for shareholder funded activities. |
| 921 | $93,279 | LAM Shareholder Licensing Activities-Metro | Includes labor and other expenses associated with real estate licensing and leasing activities performed by Real Properties personnel for shareholder funded activities. |
| 921 | $48,232 | LAM Shareholder Licensing Activities-Southern | Includes labor and other expenses associated with real estate licensing and leasing activities performed by Real Properties personnel for shareholder funded activities. |
| 921 | $13,591 | Shareholder Licensing and Land Services | Includes costs incurred by Real Properties for shareholder funded activities. |
| 921 | $0 | AB560 Shareholder | Includes labor and other expenses for shareholder funded activities related to AB560. |
| 921 | $0 | Shareholder PSPS costs | Removes costs associated with Public Safety Power Shutoff (PSPS) program |
| 921 | $0 | Shareholder HR Promotional Items | Removes shareholder HR promotional items |
| **Total 921:** | $213,699 | | |

| Account | Amount | Title | Description |
|---|---|---|---|
| 923 | -$3,126 | EIX Costs | Removes certain EIX costs not recoverable from ratepayers |
| 923 | $0 | SONGS Outside Services Costs | Removes costs associated with outside services related to San Onofre Generating Station |
| 923 | $0 | Outside Services | Removes shareholder outside services costs |
| **Total 923:** | -$3,126 | | |

| Account | Amount | Title | Description |
|---|---|---|---|
| 925 | $149,368,803 | Injuries & Damages - Shareholder | Removes shareholder cost related to injuries and damages |
| **Total 925:** | $149,368,803 | | |

| Account | Amount | Title | Description |
|---|---|---|---|
| 926 | $9,993 | Fitness Center Expenses | Includes labor and non-labor costs supporting the Company Fitness Center, as well as removes a credit associated with dues paid by members. |
| 926 | $0 | Audit Services | Includes labor and other expenses by Audit Services for shareholder funded activities. |
| 926 | $258,238 | Service Awards | Includes company expenses related to anniversary awards, service pins, and other costs incurred in connection with employee welfare activities not otherwise included in a specific final cost center. |
| 926 | $61,413 | Diamond Club | Company cost to support quarterly meetings for retiree and employees with 25+ years of service. |
| 926 | $10,988 | Humanitarian Award Program | Company cost to provide recognition of employees who provided a life saving action. |
| 926 | $380,441 | Executive Benefits Adjustment | Removes executive benefit credits not related to Executive Retirement Plan |
| 926 | $0 | Miscellaneous | Includes adjusting entries and miscellaneous corrections. |
| **Total 926:** | $721,073 | | |

| Account | Amount | Title | Description |
|---|---|---|---|
| 928 | $1,628 | SONGS Outside Services Costs | Removes costs associated with outside services related to San Onofre Generating Station |
| **Total 928:** | $1,628 | | |

| Account | Amount | Title | Description |
|---|---|---|---|
| 930.2 | $31,022,310 | Miscellaneous General Expenses - Shareholder | Removes miscellaneous general function shareholder related expenses |
| 930.2 | $1,922,708 | Miscellaneous General Expenses - Shareholder | Removes miscellaneous Public Affairs and Reg Affairs Corporate Shareholder Dues and Memberships |
| **Total 930.2:** | $32,945,017 | | |

| | |
|---|---|
| **Total All** | $184,793,299 |

**If there are multiple items in an account, add sub lines for each excluded item**

| FERC Form 1 Pg. 335 Line # | Description | FERC Form 1 Amount | Included | Excluded | Formula References |
|---|---|---|---|---|---|
| 1 | Industry Association Dues | $2,204,261 | $281,553 | $1,922,708 | Sch. 20, Line 35 |
| 2 | Nuclear Power Research Expenses | $0 | $0 | $0 | |
| 3 | Other Experimental and General Research Expenses | $8,116,925 | $2,525,085 | $5,591,840 | Sch. 20, Line 35 |
| 4 | Pub & Dist Info to Stkhldrs…expn servicing outstanding Securities | $625,890 | $625,890 | $0 | |
| 5 | Other Expn >=$5,000 show purpose, receipt, amount. Group if < $5,000 | $0 | | | |
| 6 | Credit Line Fees / Bank Charges | $6,831,892 | $6,831,892 | $0 | |
| 7 | Directors' Fees | $3,915,254 | $3,915,254 | $0 | |
| 8 | SEC Reports | $495,650 | $495,650 | $0 | |
| 9 | Planning and Development of Computer Systems | $2,969,010 | $2,969,010 | $0 | |
| 10 | Provision for Doubtful Accounts - Non-Energy Billings | $2,514,174 | $0 | $2,514,174 | Sch. 20, Line 35 |
| 11 | Vendor Discounts | $0 | $0 | $0 | |
| 12 | Accounting Suspense | -$1,108,003 | $0 | -$1,108,003 | Sch. 20, Line 35 |
| 13 | Miscellaneous | $2,323,355 | $65,972 | $2,257,383 | Sch. 20, Line 35 |
| 14 | Nuclear Decommissioning Disallowance | $28,764,927 | $0 | $28,764,927 | Sch. 20, Line 35 |
| 15 | Administrative and General by Other | $13,845,869 | -$1,104,735 | $14,950,604 | Sch. 20, Line 35 |
| 46 | Total | $71,499,204 | $16,605,571 | $54,893,633 | |

**Wildfire Events Subject to Cash Treatment Pursuant to ER19-1553 Settlement**

**Summary of Aggregate Reserve Entries in FERC Account 925**

| Year | Amount |
|---|---|
| 2019 | $16,485,000 |
| 2020 | $25,225,000 |
| 2021 | $6,775,000 |
| 2022 | $171,018,157 |
| 2023 | $34,842,549 |
| 2024 | $158,250,000 |
| 2025 | |
| 2026 | |
| 2027 | |
| 2028 | |

**Summary of Aggregate Cash Payments and Insurance Reimbursements**

| Year | Cash Payments Made and Collected In Rates | Insurance Reimbursements | Net |
|---|---|---|---|
| 2019 | $0.00 | $0.00 | $0.00 |
| 2020 | $0.00 | $0.00 | $0.00 |
| 2021 | $0.00 | $0.00 | $0.00 |
| 2022 | $13,584,500 | $3,916,343 | $9,668,157 |
| 2023 | $190,092,811 | $157,440,262 | $32,652,549 |
| 2024 | $361,415,558 | $174,129,055 | $187,286,502 |
| 2025 | | | |
| 2026 | | | |
| 2027 | | | |
| 2028 | | | |